



3014 (02-09-04)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 150 MILLER STREET
P.O. BOX 163
JUNEAU, WI 53039-0163

For the Year Ended: DECEMBER 31, 2002

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 150 MILLER STREET
P.O. BOX 163
JUNEAU, WI 53039-0163

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS ALICE L. GENTZ

Title:

Office Address:

150 MILLER STREET
P.O. BOX 163
JUNEAU, WI 53039-0163

Telephone: (920) 386 - 4800 EXT 21

Fax Number: (920) 386 - 4802

E-mail Address: agentz@cityofjuneau.net

President, chairman, or head of utility commission/board or committee:

Name: MR DANIEL J WEGENER

Title: PRESIDENT

Office Address:

239 MAPLE AVE
JUNEAU, WI 53039

Telephone: (920) 386 - 2567

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: DON RAHN

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: drahn@virchowkrause.com

Date of most recent audit report: 2/19/2003

Period covered by most recent audit: YEAR ENDING 2002

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR MERLIN LUEDKE/RANDY SCHAEFER

Title: ELECTRIC SUPERINTENDENT/WATER-WASTEWATER SUPERINTE

Office Address:

150 MILLER STREET
P.O. BOX 163
JUNEAU, WI 53039-0163

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

E-mail Address:

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR DON BURNETT, COMMISSIONER
 - MR CHARLES SCHUSTER, COMMISSIONER
 - MR ROBERT SELCHERT, COMMISSIONER
 - MR KENNETH STOCK, COMMISSIONER
 - MR DANIEL WEGENER, PRESIDENT
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,748,641	2,558,644	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,088,234	2,022,123	2
Depreciation Expense (403)	196,541	188,911	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	177,156	169,637	5
Total Operating Expenses	2,461,931	2,380,671	
Net Operating Income	286,710	177,973	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	286,710	177,973	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	7,167	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	16,431	31,315	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	23,598	31,315	
Total Income	310,308	209,288	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	310,308	209,288	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	62,754	44,762	14
Amortization of Debt Discount and Expense (428)	2,540	3,994	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	65,294	48,756	
Net Income	245,014	160,532	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,032,636	2,872,104	20
Balance Transferred from Income (433)	245,014	160,532	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	2,202	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,275,448	3,032,636	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON INVESTMENTS - ELECTRIC	10,077	5
INTEREST ON INVESTMENTS - WATER	6,354	6
Total (Acct. 419):	16,431	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
TRANSFER TO CITY	2,202	13
Total (Acct. 439)--Debit:	2,202	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		7,167			7,167	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	7,167	0	0	7,167	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	453,805	2,294,836	0	0	2,748,641	1
Less: interdepartmental sales	2,968	14,809	0	0	17,777	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	450,837	2,280,027	0	0	2,730,864	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	61,535		61,535	1
Electric operating expenses	175,440		175,440	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	386		386	8
Electric utility plant accounts	13,240		13,240	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	250,601	0	250,601	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,853,670	6,907,966	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,264,316	2,136,118	2
Net Utility Plant	5,589,354	4,771,848	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	400,180	278,328	5
Other Investments (124)	5,000	5,000	6
Special Funds (125)	403,909	375,765	7
Total Other Property and Investments	809,089	659,093	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	402,700	279,142	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	227,281	223,109	11
Other Accounts Receivable (143)	7,990	3,477	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	6,678	824	14
Materials and Supplies (150)	78,666	59,689	15
Prepayments (165)	6,366	7,451	16
Other Current and Accrued Assets (170)	354	433	17
Total Current and Accrued Assets	730,035	574,125	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	8,937	11,477	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	16,982	20
Total Deferred Debits	8,937	28,459	
Total Assets and Other Debits	7,137,415	6,033,525	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,205,381	1,043,023	21
Appropriated Earned Surplus (215)	0		22
Unappropriated Earned Surplus (216)	3,275,448	3,032,636	23
Total Proprietary Capital	4,480,829	4,075,659	
LONG-TERM DEBT			
Bonds (221)	1,523,790	938,755	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,523,790	938,755	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	158,307	137,276	28
Payables to Municipality (233)	14,298	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	156,233	147,296	31
Interest Accrued (237)	20,717	14,799	32
Other Current and Accrued Liabilities (238)	54,010	50,538	33
Total Current and Accrued Liabilities	403,565	349,909	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	25,578	16,075	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	25,578	16,075	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	703,653	653,127	41
Total Liabilities and Other Credits	7,137,415	6,033,525	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	3,882,208	0	0	3,224,460	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	115			746,887	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	3,882,323	0	0	3,971,347	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	692,025	0	0	1,572,291	10
Total Accumulated Provision	692,025	0	0	1,572,291	
Net Utility Plant	3,190,298	0	0	2,399,056	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	649,583	1,486,535			2,136,118	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	78,647	117,894			196,541	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,262				1,262	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		75,742			75,742	10
Other credits (specify):						11
					0	12
Total credits	79,909	193,636	0	0	273,545	13
Debits during year						14
Book cost of plant retired	36,942	106,516			143,458	15
Cost of removal	525	1,364			1,889	16
Other debits (specify):						17
					0	18
Total debits	37,467	107,880	0	0	145,347	19
Balance End of Year	692,025	1,572,291	0	0	2,264,316	20
Composite Depreciation Rate?	Yes	Yes				21
If yes, what is the rate?	2.07%	3.64%				22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			69,581		69,581	49,944	2
Total Electric Utility					69,581	49,944	

Account	Total End of Year	Amount Prior Year	
Electric utility total	69,581	49,944	1
Water utility	9,085	9,745	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	78,666	59,689	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 LOSS ON REFUNDING	1,294	429	0	1
1998 REVENUE BONDS	1,246	428	8,937	2
Total			8,937	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,043,023	1
Changes during year (explain):		
ELECTRIC SUBSTATION PAID BY CITY - TIF	52,518	2
WATER IMPROVEMENTS PAID BY CITY - TIF	109,840	3
Balance end of year	<u><u>1,205,381</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	848,790	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	675,000	2
Total Bonds (Account 221):				1,523,790	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	147,296	1
Accruals:		
Charged water department expense	85,424	2
Charged electric department expense	91,722	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	177,146	
Taxes paid during year:		
County, state and local taxes	145,950	6
Social Security taxes	19,170	7
PSC Remainder Assessment	2,816	8
Other (explain):		
GROSS RECEIPTS TAX	273	9
Total payments and other debits	168,209	
Balance end of year	156,233	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REVENUE BONDS	14,799	41,256	42,538	13,517	2
2002A LEASE BONDS		21,498	14,298	7,200	3
Subtotal	14,799	62,754	56,836	20,717	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	14,799	62,754	56,836	20,717	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	317,362	335,765	0	0	0	653,127	1
Add credits during year:							
For Services	5,488	6,100				11,588	2
For Mains	35,627					35,627	3
Other (specify):							
FIRE HYDRANTS	3,311					3,311	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	361,788	341,865	0	0	0	703,653	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
SEWER UTILITY	361,569	1
TIF II	38,611	2
Total (Acct. 123):	400,180	
Other Investments (124):		
RESCO INVESTMENT	5,000	3
Total (Acct. 124):	5,000	
Special Funds (125):		
RESERVE FUND - ELECTRIC	20,490	4
RESERVE FUND - WATER	75,738	5
DEPRECIATION FUND - ELECTRIC	1,825	6
REDEMPTION FUND - ELECTRIC	20,741	7
REDEMPTION FUND - WATER	109,532	8
EQUIPMENT REPLACEMENT FUND - ELECTRIC	151,274	9
EQUIPMENT REPLACEMENT FUND - WATER	24,309	10
Total (Acct. 125):	403,909	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	41,550	12
Electric	184,044	13
Sewer (Regulated)		14
Other (specify):		
PUBLIC BENEFITS	1,687	15
Total (Acct. 142):	227,281	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISC INVOICES - ELECTRIC	7,249	18
MISC INVOICE - WATER	741	19
Total (Acct. 143):	7,990	
Receivables from Municipality (145):		
MISCELLANEOUS - ELECTRIC	177	20
UTILITY TAX ROLL - ELECTRIC	4,456	21
MISCELLANEOUS - WATER	70	22

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
UTILITY TAX ROLL - WATER	1,975	23
Total (Acct. 145):	6,678	
Prepayments (165):		
REMAINDER ASSESSMENT - ELECTRIC	2,478	24
REMAINDER ASSESSMENT - WATER	508	25
PREPAID INSURANCE - HEALTH	3,380	26
Total (Acct. 165):	6,366	
Extraordinary Property Losses (182):		
NONE		27
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		28
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE TO CITY	14,298	29
Total (Acct. 233):	14,298	
Other Deferred Credits (253):		
NONE		30
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	3,756,404	3,212,564	0	0	6,968,968	1
Materials and Supplies	9,415	59,762	0	0	69,177	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	670,804	1,529,413	0	0	2,200,217	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	339,575	338,815	0	0	678,390	6
Other (specify):						
NONE					0	7
Average Net Rate Base	2,755,440	1,404,098	0	0	4,159,538	
Net Operating Income	146,348	140,362	0	0	286,710	8
Net Operating Income as a percent of Average Net Rate Base						
	5.31%	10.00%	N/A	N/A	6.89%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,124,202	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	3,154,042	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	4,278,244	
Net Income		
Net Income	245,014	5
Percent Return on Proprietary Capital	5.73%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

A/C 415 - INSTALLED STREET LIGHTS AND SOLD TO CITY OF JUNEAU.

Balance Sheet (Page F-06)

A/C 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY

A/C 131 - MULTIPLE PROJECTS FINANCED BY TIF

A/C 143 - OUTSTANDING INVOICES AS FOLLOWS:

JEFF THRON	\$ 551.04	PROPERTY DAMAGE
LAMERS BUS SERVICE	\$4,072.37	PRIMARY EXTENSION
DODGE CO. HIGHWAY DEPT.	\$ 28.62	EQUIPMENT RENTAL
CHARTER COMMUNICATIONS	\$ 451.00	JOINT TRENCHING
AMERITECH	\$ 581.00	JOINT TRENCHING
TJK CONSTRUCTION	\$1,565.32	TEMP ELEC SERVICE - NEW PIGGLY WIGGLY
CHRISTOPHER MUELLER	\$ 740.82	PROPERTY DAMAGE

A/C 145 - UTILITY TAX ROLL

A/C 165 - PREPAID NONPROPERTY INSURANCE

A/C 233 - PAYMENT DUE FOR 2002A LEASE BONDS

A/C 263 - PUBLIC BENEFITS

Identification and Ownership - Contacts (Page iv)

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WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	447,519	1
Total Sales of Water	447,519	
Other Operating Revenues		
Forfeited Discounts (470)	2,203	2
Miscellaneous Service Revenues (471)	25	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	4,058	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	6,286	
Total Operating Revenues	453,805	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	25,274	9
Water Treatment Expenses (630-635)	11,099	10
Transmission and Distribution Expenses (640-655)	46,073	11
Customer Accounts Expenses (901-904)	5,432	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	55,497	14
Total Operation and Maintenance Expenses	143,375	
Other Operating Expenses		
Depreciation Expense (403)	78,647	15
Amortization Expense (404-407)		16
Taxes (408)	85,435	17
Total Other Operating Expenses	164,082	
Total Operating Expenses	307,457	
NET OPERATING INCOME	146,348	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	707	34,334	154,374	4
Commercial	79	9,993	33,508	5
Industrial	14	2,159	7,026	6
Total Metered Sales to General Customers (461)	800	46,486	194,908	
Private Fire Protection Service (462)	16		22,347	7
Public Fire Protection Service (463)	817		168,556	8
Other Sales to Public Authorities (464)	24	28,814	58,740	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	870	2,968	12
Total Sales of Water	1,663	76,170	447,519	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	168,556	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	168,556	
Forfeited Discounts (470):		
Customer late payment charges	2,203	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,203	
Miscellaneous Service Revenues (471):		
NONE	25	7
Total Miscellaneous Service Revenues (471)	25	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,853	10
Other (specify): PENALTY FOR UNPAID UTILITIES PUT ON TAX BILLS	205	11
Total Other Water Revenues (474)	4,058	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
 PUMPING EXPENSES		
Operation Labor (620)	4,361	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	9,149	7
Operation Supplies and Expenses (623)	9,223	8
Maintenance of Pumping Plant (625)	2,541	9
Total Pumping Expenses	25,274	
 WATER TREATMENT EXPENSES		
Operation Labor (630)	6,748	10
Chemicals (631)	3,517	11
Operation Supplies and Expenses (632)		12
Maintenance of Water Treatment Plant (635)	834	13
Total Water Treatment Expenses	11,099	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	24,304	14
Operation Supplies and Expenses (641)	9,626	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,273	16
Maintenance of Mains (651)	3,013	17
Maintenance of Services (652)	3,267	18
Maintenance of Meters (653)	1,138	19
Maintenance of Hydrants (654)	3,452	20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	46,073	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	1,442	22
Accounting and Collecting Labor (902)	2,683	23
Supplies and Expenses (903)	1,307	24
Uncollectible Accounts (904)		25
Total Customer Accounts Expenses	5,432	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	13,944	27
Office Supplies and Expenses (921)	3,538	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	6,080	30
Property Insurance (924)	1,889	31
Injuries and Damages (925)	5,047	32
Employee Pensions and Benefits (926)	17,972	33
Regulatory Commission Expenses (928)	5,116	34
Miscellaneous General Expenses (930)		35
Transportation Expenses (933)	1,510	36
Maintenance of General Plant (935)	401	37
Total Administrative and General Expenses	55,497	
 Total Operation and Maintenance Expenses	 143,375	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		81,555	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,336	2
Net property tax equivalent		80,219	
Social Security	SS - \$3839, MED - 898	4,737	3
PSC Remainder Assessment		479	4
Other (specify): NONE			5
Total tax expense		<u>85,435</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.235730				3
County tax rate	mills		7.172611				4
Local tax rate	mills		9.088753				5
School tax rate	mills		17.521366				6
Voc. school tax rate	mills		1.839651				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		35.858111				10
Less: state credit	mills		2.309539				11
Net tax rate	mills		33.548572				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.088753				14
Combined School Tax Rate	mills		19.361017				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		28.449770				17
Total Tax Rate	mills		35.858111				18
Ratio of Local and School Tax to Total	dec.		0.793398				19
Total tax net of state credit	mills		33.548572				20
Net Local and School Tax Rate	mills		26.617385				21
Utility Plant, Jan. 1	\$	3,630,600	3,630,600				22
Materials & Supplies	\$	9,745	9,745				23
Subtotal	\$	3,640,345	3,640,345				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	3,611,345	3,611,345				26
Assessment Ratio	dec.		0.848429				27
Assessed Value	\$	3,063,970	3,063,970				28
Net Local & School Rate	mills		26.617385				29
Tax Equiv. Computed for Current Year	\$	81,555	81,555				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	81,555					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	155,913		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	39,721	1,696	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	195,634	1,696	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596		23
Total Water Treatment Plant	205,429	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			155,913	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			41,417	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	197,330	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)			157,596	23
Total Water Treatment Plant	0	0	205,429	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			15	24
Structures and Improvements (341)			15,442	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	1,834,312	227,695	27
Fire Mains (344)	0		28
Services (345)	515,821	27,049	29
Meters (346)	118,968	12,126	30
Hydrants (348)	227,102	18,051	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,061,715	284,921	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	15,904		34
Office Furniture and Equipment (391)	3,367		35
Computer Equipment (391.1)	16,668	643	36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,690		39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	17,863		41
Communication Equipment (397)	23,921	1,290	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	5,648		44
Other Tangible Property (399)	0		45
Total General Plant	126,215	1,933	
Total utility plant in service directly assignable	3,630,600	288,550	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,630,600	288,550	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			350,055 26
Transmission and Distribution Mains (343)	26,619		2,035,388 27
Fire Mains (344)			0 28
Services (345)	252		542,618 29
Meters (346)	6,263		124,831 30
Hydrants (348)	1,683		243,470 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	34,817	0	3,311,819
GENERAL PLANT			
Land and Land Rights (389)			1,854 33
Structures and Improvements (390)			15,904 34
Office Furniture and Equipment (391)			3,367 35
Computer Equipment (391.1)	2,125		15,186 36
Transportation Equipment (392)			30,644 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			8,690 39
Laboratory Equipment (395)			1,656 40
Power Operated Equipment (396)			17,863 41
Communication Equipment (397)			25,211 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			5,648 44
Other Tangible Property (399)			0 45
Total General Plant	2,125	0	126,023
Total utility plant in service directly assignable	36,942	0	3,882,208
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	36,942	0	3,882,208

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,044	7,044	1
February			6,563	6,563	2
March			6,606	6,606	3
April			6,655	6,655	4
May			7,115	7,115	5
June			7,091	7,091	6
July			8,118	8,118	7
August			7,721	7,721	8
September			7,040	7,040	9
October			6,758	6,758	10
November			6,164	6,164	11
December			6,321	6,321	12
Total annual pumpage	0	0	83,196	83,196	
Less: Water sold				76,170	13
Volume pumped but not sold				7,026	14
Volume sold as a percent of volume pumped				92%	15
Volume used for water production, water quality and system maintenance				2,462	16
Volume related to equipment/system malfunction				350	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				2,812	19
Volume pumped but unaccounted for				4,214	20
Percent of water lost				5%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				433	23
Date of maximum: 7/15/2002					24
Cause of maximum:					25
DUE TO FLUSHING OF MAINS DURING CONSTRUCTION SEASON					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				122	26
Date of minimum: 7/11/2002					27
Total KWH used for pumping for the year				106,805	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9 10
Year Installed	1936	1996	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,410	0	0	0	3,410	1
M	D	6.000	26,293	2,993	2,103	0	27,183	2
M	D	8.000	14,451	2,029	0	0	16,480	3
M	D	10.000	25,987	2,287	502	0	27,772	4
M	D	12.000	8,533	0	0	0	8,533	5
Total Within Municipality			78,674	7,309	2,605	0	83,378	
M	D	10.000	2,275	0	0	0	2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			80,949	7,309	2,605	0	85,653	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	476	21	1	0	496		3
M	1.250	2	0	0	0	2		4
M	1.500	9	0	0	0	9		5
L	1.500	6	0	0	0	6		6
M	2.000	25	4	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	5	0	0	0	5		10
M	8.000	4	1	0	0	5	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		672	26	1	0	697	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	848	78	44	0	882	72	1
0.750	8	2	0	0	10	0	2
1.000	15	3	1	0	17	3	3
1.250	1	0	1	0	0	0	4
1.500	11	3	1	0	13	3	5
2.000	16	3	3	0	16	5	6
3.000	4	0	0	0	4	2	7
4.000	2	0	0	0	2	1	8
6.000	2	0	0	0	2	2	9
Total:	907	89	50	0	946	88	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Wholesale, Inter-Department or Utility Use						In Stock and Deduct Meters (n)	Total (o)	
	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Department or Utility Use (m)	In Stock and Deduct Meters (n)			
0.625	696	50	6	1	6	123	882	1	
0.750	0	6	2	0	0	2	10	2	
1.000	0	11	1	0	2	3	17	3	
1.250	0	0	0	0	0	0	0	4	
1.500	0	7	1	0	0	5	13	5	
2.000	0	4	1	6	2	3	16	6	
3.000	0	0	1	1	2	0	4	7	
4.000	0	0	0	2	0	0	2	8	
6.000	0	0	0	2	0	0	2	9	
Total:	696	78	12	12	12	136	946		

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	153	12	5		160	2
Total Fire Hydrants	154	12	5	0	161	
Flushing Hydrants						
	0	0			0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year: 83

Number of distribution system valves end of year: 252

Number of distribution valves operated during year: 212

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

A/C 650 - DECREASE IN MAINTENANCE DUE TO PAINTING OF WATER TOWER IN 2001; NORMAL AMOUNT OF MAINTENANCE IN 2002.

A/C 651 - FEWER WATER MAIN BREAKS IN 2002.

A/C 652 - FEWER WATER SERVICE BREAKS IN 2002.

A/C 654 - MAINTENANCE NEEDED ON 2 HYDRANTS.

A/C 928 - WATER/WASTERWATER RATE STUDY DONE.

Water Utility Plant in Service (Page W-08)

A/C 325 - INSTALLED TRANSFER SWITCH.

A/C 343 - ADDED 2993' OF 6" MAIN, 2029' OF 8" MAIN, 2287' OF 10" MAIN, 5 - 6" VALVES, 6 - 8" VALVES, 6 - 10" VALVES. REMOVED 2103' OF 6" MAIN, 502' OF 10" MAIN, 1 - 6" VALVE.

A/C 345 - ADDED 21 - 1" SERVICES, 4 - 2" SERVICES, & 1 - 8" SERVICES. REMOVE 1 - 1" SERVICE.

A/C 346 - ADD 89 METERS. RETIRE 50 METERS.

A/C 348 - ADD 12 HYDRANTS. RETIRE 5 HYDRANTS.

A/C 391.1 - NEW COMPUTER.

A/C 397 - INSTALLED BASE RADIO.

Water Mains (Page W-15)

WESTERN AVE. - ADDED 731' OF 8" MAIN, & 1782' OF 10" MAIN; FINANCED BY TIF II.

W. CROSS ST. - ADDED 556' OF 6" MAIN; FINANCED BY TIF II. ARBOR DRIVE - ADDED 1494' OF 6" MAIN; FINANCED BY UTILITY; REMOVED 1498' OF 6" MAIN.

SOUTH ST. - ADDED 628' OF 6" MAIN & 505' OF 10" MAIN; FINANCED BY UTILITY; REMOVED 605' OF 6" MAIN AND 502' OF 10" MAIN. LEONAND AVE. - ADDED 315' OF 6" MAIN; FINANCED BY UTILITY. JEWEL ST. - ADDED 1298' OF 8" MAIN; CONTRIBUTED BY DEVELOPER.

Water Services (Page W-16)

WESTERN AVE. - ADDED 2 - 2" SERVICES & 1 - 8" SERVICE; FINANCED BY TIF II. W. CROSS ST. - ADDED 2 - 1" SERVICES; ASSESSED TO PROPERTY OWNER OVER AN 8 YEAR PERIOD AT AN INTEREST RATE OF 6.0% ANNUM. ARBOR DRIVE - ADDED 2 - 1" SERVICES; FINANCED BY UTILITY. SOUTH ST. - ADDED 1 - 1" SERVICE; FINANCED BY UTILITY; REMOVED 1 - 1" SERVICE. JEWEL ST. - ADDED 16 - 1" SERVICES & 2 - 2" SERVICES; FINANCED BY DEVELOPER; USED OUR CPR STANDARD UNIT COST (\$1280.95 PER 1" SERVICE, \$3388.65 PER 2" SERVICE).

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE RESIDENCES WITH ONE SERVICE PER BUILDING.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	2,280,108	1
Total Sales of Electricity	2,280,108	
Other Operating Revenues		
Forfeited Discounts (450)	6,695	2
Miscellaneous Service Revenues (451)	297	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	6,760	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	976	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	14,728	
Total Operating Revenues	2,294,836	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	1,650,216	9
Transmission Expenses (550-553)	15	10
Distribution Expenses (560-576)	129,348	11
Customer Accounts Expenses (901-904)	20,490	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	144,790	14
Total Operation and Maintenance Expenses	1,944,859	
Other Expenses		
Depreciation Expense (403)	117,894	15
Amortization Expense (404-407)		16
Taxes (408)	91,721	17
Total Other Expenses	209,615	
Total Operating Expenses	2,154,474	
NET OPERATING INCOME	140,362	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,695	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,695	
Miscellaneous Service Revenues (451):		
NSF CHECK FEES	265	3
2% ADMINISTRATIVE FEES	149	4
RECONNECTION FEES	30	5
UNKNOWN ERROR	(147)	6
Total Miscellaneous Service Revenues (451)	297	
Sales of Water and Water Power (453):		
NONE		7
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	4,941	8
MACHINE USE	1,819	9
Total Rent from Electric Property (454)	6,760	
Interdepartmental Rents (455):		
NONE		10
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	327	11
UTILITY LABELS PRINTED FOR COSTUMER	35	12
PATRONAGE REFUND	19	13
TAX CERTIFICATION UTILITY DELINQUENT PENALTY	595	14
Total Other Electric Revenues (456)	976	
Amortization of Construction Grants (457):		
NONE		15
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	1,650,216	15
Other Expenses (546)		16
Total Other Power Supply Expenses	1,650,216	
Total Power Production Expenses	1,650,216	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)	15	19
Total Transmission Expenses	15	
 DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	911	20
Line and Station Labor (561)	82,124	21
Line and Station Supplies and Expenses (562)	15,939	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)		24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)		26
Maintenance of Structures and Equipment (571)	2,349	27
Maintenance of Lines (572)	16,650	28
Maintenance of Line Transformers (573)	73	29
Maintenance of Street Lighting and Signal Systems (574)	6,063	30
Maintenance of Meters (575)	5,239	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	129,348	
 CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	6,127	33
Accounting and Collecting Labor (902)	10,652	34
Supplies and Expenses (903)	3,711	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	20,490	
 SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	44,187	38
Office Supplies and Expenses (921)	7,385	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	16,371	41
Property Insurance (924)	4,437	42
Injuries and Damages (925)	13,175	43
Employee Pensions and Benefits (926)	46,065	44
Regulatory Commission Expenses (928)	7,675	45
Miscellaneous General Expenses (930)	2,962	46
Transportation Expenses (933)	2,286	47
Maintenance of General Plant (935)	247	48
Total Administrative and General Expenses	144,790	
 Total Operation and Maintenance Expenses	 1,944,859	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		74,679	1
Social Security	SS - 11697, MED - 2736	14,433	2
Wisconsin Gross Receipts Tax		272	3
PSC Remainder Assessment		2,337	4
Other (specify): NONE			5
Total tax expense		91,721	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.235730				3
County tax rate	mills		7.172611				4
Local tax rate	mills		9.088753				5
School tax rate	mills		17.521366				6
Voc. school tax rate	mills		1.839651				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		35.858111				10
Less: state credit	mills		2.309539				11
Net tax rate	mills		33.548572				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.088753				14
Combined School Tax Rate	mills		19.361017				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		28.449770				17
Total Tax Rate	mills		35.858111				18
Ratio of Local and School Tax to Total	dec.		0.793398				19
Total tax net of state credit	mills		33.548572				20
Net Local and School Tax Rate	mills		26.617385				21
Utility Plant, Jan. 1	\$	3,200,669	3,200,669				22
Materials & Supplies	\$	126,641	126,641				23
Subtotal	\$	3,327,310	3,327,310				24
Less: Plant Outside Limits	\$	20,440	20,440				25
Taxable Assets	\$	3,306,870	3,306,870				26
Assessment Ratio	dec.		0.848429				27
Assessed Value	\$	2,805,644	2,805,644				28
Net Local & School Rate	mills		26.617385				29
Tax Equiv. Computed for Current Year	\$	74,679	74,679				30
Tax Equivalent per 1994 PSC Report	\$	61,617					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	74,679					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	370,835		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	371,000	1,487	38
Overhead Conductors and Devices (365)	317,109	1,857	39
Underground Conduit (366)	25,358	9,587	40
Underground Conductors and Devices (367)	635,281	3,153	41
Line Transformers (368)	361,810	8,457	42
Services (369)	382,119	8,308	43
Meters (370)	120,491	5,305	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	158,156	17,161	47
Total Distribution Plant	2,798,539	55,315	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	81,477		49
Office Furniture and Equipment (391)	11,412		50
Computer Equipment (391.1)	47,468	1,249	51
Transportation Equipment (392)	130,410	71,936	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	27,674	1,183	54
Laboratory Equipment (395)	33,722		55
Power Operated Equipment (396)	45,134		56
Communication Equipment (397)	6,172	624	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)			370,835 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	638		371,849 38
Overhead Conductors and Devices (365)	34		318,932 39
Underground Conduit (366)			34,945 40
Underground Conductors and Devices (367)			638,434 41
Line Transformers (368)	3,893		366,374 42
Services (369)	353		390,074 43
Meters (370)	2,894		122,902 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	12,522		162,795 47
Total Distribution Plant	20,334	0	2,833,520
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			81,477 49
Office Furniture and Equipment (391)	7,405		4,007 50
Computer Equipment (391.1)	6,761		41,956 51
Transportation Equipment (392)	65,543		136,803 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	1,713		27,144 54
Laboratory Equipment (395)	1,430		32,292 55
Power Operated Equipment (396)			45,134 56
Communication Equipment (397)	3,330		3,466 57

ELECTRIC UTILITY PLANT IN SERVICE

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	13,688		58
Other Tangible Property (399)	0		59
Total General Plant	402,130	74,992	
Total utility plant in service directly assignable	3,200,669	130,307	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	3,200,669	130,307	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			13,688 58
Other Tangible Property (399)			0 59
Total General Plant	86,182	0	390,940
Total utility plant in service directly assignable	106,516	0	3,224,460
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	106,516	0	3,224,460

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.02	13.98	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		1.20	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		1.95	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	5 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,877	Friday	01/18/2002	10:00	3,582	1
February	02	5,878	Thursday	02/21/2002	10:00	2,979	2
March	03	5,904	Monday	03/25/2002	10:00	3,087	3
April	04	6,526	Thursday	04/18/2002	13:00	2,403	4
May	05	6,570	Friday	05/31/2002	13:00	3,141	5
June	06	7,893	Tuesday	06/25/2002	14:00	3,384	6
July	07	8,163	Wednesday	07/03/2002	14:00	4,410	7
August	08	8,407	Thursday	08/01/2002	14:00	3,789	8
September	09	8,279	Monday	09/09/2002	16:00	3,654	9
October	10	6,526	Tuesday	10/01/2002	14:00	3,240	10
November	11	5,493	Friday	11/15/2002	09:00	2,790	11
December	12	5,812	Monday	12/09/2002	10:00	3,483	12
Total		81,328				39,942	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	39,942	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	39,942	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	39,075	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	39,075	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	939	27
Total Energy Losses	939	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3509%	29
Total Disposition of Energy	40,014	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RESIDENTIAL	RG-1	896	7,543	1
Total Sales for Residential Sales		896	7,543	
Commercial & Industrial				
SMALL POWER	CP-1	17	4,815	2
TOD - LARGE POWER	CP-2	7	8,553	3
TOD - INDUSTRIAL	CP-3	2	14,715	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	157	3,128	5
Total Sales for Commercial & Industrial		183	31,211	
Public Street & Highway Lighting				
STREET LIGHTS/AREA LIGHTING/ATHLETIC FIELDS	MS-1	30	321	6
Total Sales for Public Street & Highway Lighting		30	321	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,109	39,075	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		449,301	52,709	502,010	1
0	0	449,301	52,709	502,010	
15,564		260,614	29,815	290,429	2
22,294		418,044	66,473	484,517	3
29,606		641,203	106,127	747,330	4
		195,442	21,357	216,799	5
67,464	0	1,515,303	223,772	1,739,075	
		36,977	2,046	39,023	6
0	0	36,977	2,046	39,023	
				0	7
0	0	0	0	0	
67,464	0	2,001,581	278,527	2,280,108	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT UTILITIES				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	OME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	81,328				6
Average load factor	67.2770%				7
Total Cost of Purchased Power	1,650,216				8
Average cost per kWh	0.0413				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,632	1,950			12
February	1,412	1,567			13
March	1,426	1,661			14
April	1,104	1,299			15
May	1,509	1,632			16
June	1,638	1,746			17
July	2,010	2,400			18
August	1,889	1,900			19
September	1,608	2,046			20
October	1,589	1,651			21
November	1,299	1,491			22
December	1,479	2,004			23
Total kWh (000)	18,595	21,347			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
1							

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
1						

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Downtown	HOME RD				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Capacity of Transformers in kVA	4,700	7,000				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	3,824	4,846				7
Dt and Hr of Such Maximum Demand	09/09/2002 15:00	07/01/2002 14:00				8 9
Kwh Output	20,755,718	19,791,928				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,164	328	21,053	1
Acquired during year	8	5	250	2
Total	1,172	333	21,303	3
Retired during year	27	7	195	4
Sales, transfers or adjustments increase (decrease)	0	0		5
Number end of year	1,145	326	21,108	6
Number end of year accounted for as follows:				7
In customers' use	1,094	298	19,490	8
In utility's use	4	1	10	9
Inactive transformers on system	█			10
Locked meters on customers' premises	0	█	█	11
In stock	47	27	1,608	12
Total end of year	1,145	326	21,108	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	11	19,272	1
NONE		0	0	2
Sodium Vapor	150	41	26,937	3
Sodium Vapor	250	57	62,415	4
Sodium Vapor	400	4	7,008	5
Total		113	115,632	
Ornamental				
Mercury Vapor	400	4	7,008	6
Sodium Vapor	100	46	20,148	7
Sodium Vapor	150	43	28,251	8
Sodium Vapor	250	42	45,990	9
Sodium Vapor	400	8	14,016	10
Total		143	115,413	
Other				
NONE		1	1	11
Other	1	1	1	12
Total		2	2	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

- A/C 561 - MORE LABOR CHARGED HERE DUE TO DECREASE IN MAINTENANCE PROJECTS
 - A/C 572 - LESS MAINTENANCE OF LINES REQUIRED IN 2002
 - A/C 575 - MORE MAINTENANCE OF METERS NEEDED
 - A/C 925 - SIGNIFICANT INCREASE IN LIABILITY AND WORKMEN'S COMP INSURANCE PREMIUMS
 - A/C 928 - ASSESSMENT TO CONTEND ALLIANT'S RATE FILING
 - A/C 933 - LESS VEHICLE MAINTENANCE NEEDED IN 2002
-

Electric Utility Plant in Service (Page E-06)

- A/C 364 - ADD 2 CROSS ARMS, 1-35' POLE, & 1-40' POLE. RETIRE 4 35' POLES AND 30' U-GUARD.
 - A/C 365 - ADD 4 ARRESTORS, & 4 TERMINATION ASSEMBLIES. RETIRE 1 ARRESTOR.
 - A/C 366 - ADD 4480' OF PETROFLEX, 91' CONDUIT, & 13' U-GUARD.
 - A/C 367 - ADD 4 LIGHTNING ARRESTOR ELBOWS AND 800' 1/O PRIMARY JAK.
 - A/C 368 - PURCHASE 250 kVa TRANSFORMERS. RETIRE 195 kVa TRANSFORMERS.
 - A/C 369 - ADD 300' 1/O OVERHEAD SERVICE WIRE, 220' 1/O UNDERGROUND SERVICE WIRE, 1350' 3/O UNDERGROUND WIRE, AND 150' OVERHEAD SECONDARY MAIN. RETIRE 860' OVERHEAD SERVICE WIRE.
 - A/C 370 - ADD 8 ELECTRIC METERS. RETIRE 27 METERS.
 - A/C 373 - ADD 26 STREET LIGHTS. RETIRE 17 STREET LIGHTS.
 - A/C 391 - REMOVE OBSOLETE OFFICE EQUIPMENT.
 - A/C 391.1 - ADD COMPUTER AND PRINTER FOR ELECTRIC SUPERINTENDENT. REMOVE COMPUTER AND OBSOLETE EQUIPMENT.
 - A/C 392 - ADD VERSALIFT AERIAL DEVICE. RETIRE HI-RANGER FORD BUCKET TRUCK, 1979 LINE TRUCK, AND 1992 INTERNATIONAL BOOM TRUCK.
 - A/C 394 - ADD 7' POLE CHAIN SAW. RETIRE MISCELLANEOUS OBSOLETE TOOLS AND SHOP EQUIPMENT.
 - A/C 395 - RETIRE BENCH METER TESTER.
-

Transmission and Distribution Lines (Page E-08)

0.6 MILES OF POLE LINE NOT IN USE AT THIS TIME.

Street Lighting Equipment (Page E-23)

OTHER - WE REMOVED ALL OF OUR INCANDESCENT LIGHTS IN 2002. YOUR SYSTEM WE NOT ACCEPT ZEROS.
